Artificial Penetration No. 714

Gulf Production Co. Hager & Moore #7

RAILROAD COMMISSION OF TEXAS-OIL AND GAS DIVISION.

Austin, Texas.

JULIS

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRILL, DEEPEN, PLUG OR SHOOT

(To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the Commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease, and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary,

NORTH

PER PLAT ATTACHED.

AST

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date Heuston. TEX. 7/10/2
County OFANGE

County 277 7 CL

Survey WM DYSON LEAGUE

Block No.....Lot No.

Number of acres 22.14

Lessor or Owner:

Name HAGER & MOO>E

Address

Leaner of Red Law

Name GULF Production Co.

Address BX1791 Houston, TEX.

Date Drilling is to start 7/14/22, Well No. 7

Depth to which you propose to drill 4000 feet.

Date you wish to plug Well No. (You must also give notice to adjacent lessees).

Number of quarts to be used.....

SOUTH

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin. Texas.

Rule 27. No well for oil or gas shall bereafter be commenced nearer than these hundred (200) fort to any other completed or drilling well on the same or adjoining tract or farm; and no well shall be drilled nearer than one hundred and fifty (100) feet to any property line; previded, that the Commission, in order to prevent waste or to prevent vested rights, will grant exceptions permitting drilling within observer distances than as above prescribed, upon apprention filed fully stating the facts, notice thereof having first been given to all adjacent leases affected thereby. Rule 27 shall not for the present be enforced within the proven oil fields of the Gulf Count.

Porm 1018h-M458-1221 20

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WELL RECORD

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52009

COMMISSION OF TEXAS-OIL AND GAS DIVISION

Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate

NOTIFICATION OF INTENTION TO DRILL DEEPEN, PLUG OR SHOOT

cTo comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may he definitely and accurately located on maps in the office of the Commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH.

ASPER PLAT AHACHEP. WEST

This notice must be delivered to Deputy Supervisor or to the Railrond Commission as prescribed by Rules. 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires. have a representative present.

Date Houston. TEX. 6/29/23. County OYANGE Survey WM DYSON LEAGUE Block No..... Number of acres 22.14

Name of farm or lease RAILROAD COMMISSION Name HAGER & MOSS STISSION

Address

Name of company or operator

Name GULF REFG. CO. OF LA

Address BX1791 Houston. TEX.

Date Drilling is to start 7/2/23 Well No. 7

Depth to which you propose to drill 3500' feet.

(You must also give notice to adjacent lessees).

Date you wish to shoot.......Well No.....

Number of quarts to be used.....

SOUTH

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

No well for oil or gas shall hereafter be commenced nearer than three hundred (200) feet to any other completereuse at No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other complete-or drilling well on the same or adjoining tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced with the proven of fields of the Gulf Coast.

Porm (0) 48 M351-1322 1

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WELL RECORD

Mall to Railroad Commission of Toxas Austin Toxas

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		/		Representative of Company
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FORM 1.



Name of company or operator

52009

RAILROAD COMMISSION OF TEXAS-OIL AND GAS DIVISION Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRHLL, DEEPEN, FLUG OR SHOOT-

(To comply with Rules of the Railroad Commission of Texas, governing (31 and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

RECEIVED TO 1024

SOUTH RAILROAD TO

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires have a representative present.

Date HOUS FON TEX. 12-19-2

Name Sues Production Co
Name Sues Production Co. Address of rawer '6' Houston
Name of farm or lease
Name Hagen + moore.
Address Grange
County Orange
Sec. No Block No
Survey 12-14 Wm. Byen Lea.
Number of acres
Well No
Date drilling is to start 12/24/24
Depth to which you propose to drill 3500 feet
Date you wish to plug Well No
Date you wish to shoot
Number of quarts to be used.

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall bereafter be commenced nearer than three hundred (300) feet to any other completes or drilling well on the same or selfacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line provided, that the Commission in order to prevent waste or to protect vested rights will grant except according to thing a true, shorter between them as above provided upon application used frills scaling to find

WELL RECORD . sat it

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529 FORMATION RECORD

Show all Formations, especially all sands and character and contents thereof.

FORMATIONS	ror	BOTTOM	REMARKS
Surface Clay	0	1101	
84.74	1101	1404	
Clay	140'	160	
5en4	160'	8061	
ÿumb ♦	8061	2551	
8 an é	2561	295°	
Oumbo	195'	385'	
Sand	585'	400*	
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Sand	4801	4501	
o unho	450'	280,	
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umbo Sand & soulders	8001 1101	9101 8001	
Sand & Gravel	970'	995	
Sand & Noulders	9951		
Sampo	1048	1088' 1085'	
Sand & soulders	1055'	1066	
Campo	1066	1078	
Sand a soulders	1078'	1096	
Sumbo & Boulders	10951	1114'	
Sand c	1114'	1148	
Oumbo & soulders	1162	1206*	·
Gumbo	1906*	1880'	
Sand & soulders	1280'	1814'	
G Carrie	15144	1550	
Sand & Boulders	1350*	1550	•
Gwabo	1860°	14401	
Sand a powiders	14401	1456'	
Oumbo & Boulders	1456'	1545'	
Sand & Bouldors	18481	15051	Market Committee
Gunho	1586	1595	
Sand & Monldors	1595'	1645	
Sumbo	1645'	1665'	
Sand & soulders	1665!	1495	
Combo	1495	1705	
Sand & Soulders	1705	1710	Θ.
Gunbe	17104	1712	
Sand & soulders	17141	1788*	
Gumbo & Limo	1705	1880	
Sand & soulders	1880	1850	•
Gambo.	1850*	1980*	
Sand & soulders	1980	1960	м
Gumbo & Lime	1960*	1067	
sand & Soulders	1067*	\$100°	
Gumbe	\$100°	\$150	
Sunbe & soulders	21501	21 751	
Sand & sewlders	1175	11981	
O Tambo	\$198*	2206	•
Sand & Benlders	12061	22501	
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Sand & soulders	2270	2505	
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Sand & soulders	2552 1	2577'	
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Sand & Boulders	1387*	24201	
			

Method of shutting off water

is sayer completely shar off?

tomount of water with oil

per cent

outer first. But excess on each, state that I have knowledge of Se. sets and waiter begoin set forth and that the some according and correct.

POP BOTTOM Propped whipsiesk, and milled out of essing at \$916!, and drilled deeper as fellews: Oumbe 29141 2941 1946 Sand & Boulders 1941 \$128' · · · Ounbe 19651 5286' Mari Sand 5148' - \$148' - \$155' Eard Sand & Shale Ownbe Sandy Shale 5155' 5180' \$105' -652<u>0</u>4.... 5105 Ounder, to be made and Shale Sase! Sase! 5854 Sand, Shale & Bould. 5557' 3878' 5508 5562' 3809 Sandy Shale A Line Eart Shale & Line 5509 5420 Cambo Sand 54501 54201 54801 54471 Send 3447' 54TO Sticky Shale Sand - 5470° 54981 STRAIDER RECORD. 54981 Bettom of hole 44" Bet Shoe & BP Velves 5495 T 44" 70 Mesh MeBvoy Straiger 541 221 44" Blank Pipe 481 41 70 Mesk Melvey Strainer 42"X6 1/8" MH Packer 35891 -11044" Blank 21pa . : 11 2 256 E 11 [] . 51 42"16 1/8" ME Packer 4†" Blank Pipe 4†" Lizer to top of hele. 526 2057 MOTH: Washed well, and came in without bailing. RECEIVEL RAILPOAD CUTT ł is water completely shut off? ...

being first duly sworn on onth, state that I have knowledge of the facts and marror havela out forth and that the same free and correct.

| Color and correct. | Color and correct. | Representative of Licentees States and correct and c

THE R. L. YOULAND

RAILROAD COMMISSION OF TEXAS—OIL AND AS DIVISION

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DEFEN, PLUG-ON-SHOOT/ (To comply with Rules of the Reilroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

As per Plat attached.

This notice must be delivered to Deputy Supervisor or to the Railroad Commussion as prescribed by Rules 9, 10 and 23, before duiling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

operator Name of company Name Calf P ednotion Co. Loue ten Address m or lease Name of f Name Addres Count Block No. Sec. Sat Rotary or Cable Tools Date drilling is to star Depth to which you propose to drift 3500' .Well No. Date you wish to plug. RECEIVED (You must also give notice to adjacent leasees). DEC 1 4 1927 Datelyou wish to shoot Well No Number of quarts to be use POAD COMM

Deliver to Deputy Supervisor in charge of that field or mail to

SOUTH

BAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be communed nearer than three hundred (300) fact to any other completed or drilling well on the same or adjacent tract or farm; and so well shall be drilled nearer than one hundred and fifty (150) feet or drilling well on the same or adjacent tract or farm; and so well shall be drilled nearer than one hundred and fifty (150) feet or drilling well on the same or adjacent tract or farm; and so well shall be drilled nearer than one for the facts, not on any property line; provided, that the Commission, in order to present heart of the facts, not on the present heart of the present has a present heart of the present heart of the

Completion Report and Well Record

MAIL TO RAILROAD COMMISSION OF TEXAS, AUSTIN, TEXAS, OR DELIVER TO DEPUTY SUPERVISOR OF DISTRICT WHERE WELL IS LOCATED

.,	V 1 444. 5			Servey VE - 1	SOT THE	Block No	See. No
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NE 64	mmroced	December	12th.	199 7	Drilling owns	inte Ja	mary 29th,
spond	ience regardin	g this well si	hould be sent t	o: Name	J.H. Tu	<u>ker</u>	Address P.C. Drawer C
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Pro	inction of Oil	: Berrele F	Pumping 124	bbls, 1	BSAT, Gr	wity 22.9	
Pro	inction of Oil	: Berrele P	Pumping 124	bbls, 17	BSAW, Gra	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 1	BSAT, Gr.	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 17	BSLW, Gra	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls 1	BSAW, Cr	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 12	BSAW, Gra	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 17	BSAW, Gra	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 12	BSAT, Or	wity 22.9	
Pro	inction of Oil	EBerrele F	Pumping 124		BSLW, Gra	wity 22.9	L REMARKS:
Pro	inction of Oil	EBerrele F	Pumping 124	bbls, 17	RSLW, Gr	wity 22.9	L REMARKS:
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Pro	inction of Oil	EBerrele F	Pumping 124		RSAW, Cr	wity 22.9	L REMARKS:
Pro	inction of Oil	EBerrele F	Pumping 124		BSAT, Gr	wity 22.9	L REMARKS:

NOTE BOTH SIDES OF THIS FORM AND GIVE ALL INFORMATION REQUIRED

Natary Poste

SFORMATION RECT AD

POSSIATIONS BOTTOM Top of 4 1/2" liner, 6 1/3" 314 MAG 4" limble Whipstock 2621 Top of Thipstock 2006 Thinped out of 6 5/8" Cas 2815 Jumbo 2815 2850 Sand and stale 2850 2870 Hard Sand and Lime 2870 2881 Tumbo 2881 2883 Hard Sand 2863 2902 Cambo 2902 2926 W/ Streaks of sand. Hard Sand 2926 2929 Cumba 2929 2965 Sand Shale & line 2965 2990 Commy shale & Lime 2990 3012 hard Lime 3012 3016 Cummy shale and Lime 3C16 5035 Oumbo Streaks Sand 3C35 5099 5099 3121 Hard Sand Shale & Lime 3121 3140 Commy shale and Line 5140 3181 Sand 3181 3188 Cumbo Streaks Sand 5188 3247 Sand 3325 Sand, showing oil 3247 3255 Cumbo 3255 3320 Sand 3520 3362 3327 5345° To
3550° Sand showing oil Countro 3352 3553 Strainer Record: 3353* De Aggemb 3351 M. Getty Strainer Colvenised Wrapped 3306 11 Cantage Packer 3301 589 5.500 Brane Drill Pine Blank 2711 10 1/2" RAL Hard nipple 4 1/2" Rel Hard nipple Assembly.
123 jts 4 1/2" 15.50f Byers Dr.C.C. To top of Hole 2710 FES 2 1928 RAILROAD COMMISSION Method of shutting off water Amount of water with all of first daily sworn, on eath state